Exhibit "A"

Attachment A

COUNTYWIDE

SAFETY

PLAN:

WALTON COUNTY

ATTACHMENT A

COUNTYWIDE SAFETY PLAN

WALTON COUNTY

SECTION ONE

Definitions
[See Subsection (1) of Georgia Public Service Commission (the "PSC") Rule 515-9-7-.01 (the "Rule")]

As used in this Plan, the term:
(a) An "area of close proximity and joint response" is defined as any point along a defined boundary in this County-wide Gas Safety Plan where any point of the natural gas distribution and/or pipeline facilities of two or more Operators are within two hundred twenty (220) yards of the defined boundary.
(b) "Distribution System" means mains, services, and equipment which carry or control the supply of natural gas from the point of local supply or supplies to and including the consumers' meters. "Distribution System" shall include any segment of transmission line being used to serve retail end users.
(c) "Municipality" means a city, county or any other political subdivision of a State.
(d) "Natural Gas Safety Plan" or "Plan" means a written set of procedures approved by the Commission to minimize unsafe situations and the potential for confusion among emergency response personnel and the public in a county where more than one Operator has a natural gas Distribution System. Natural Gas Safety Plans must include the elements required by this Rule and shall not conflict with state and federal pipeline safety laws and regulations.
(e) "Operator" means any person (including a municipality) who engages in the transportation of natural gas by pipeline, except that the term shall not mean a master-meter operator. An included Operator means an operator that is included in this Plan.
(f) "Overlap area" and "overlapping area" mean any geographic area where a natural gas operator has or seeks legal authority to provide (or is providing or running gas lines to provide) distribution pipeline facility service or has a transmission line providing distribution service in a county within five (5) miles of the gas facilities of another natural gas operator.
(g) "Party" or "Parties" refers to one or more entities operating a natural gas system that is governed by this Countywide Safety Plan.
(h) "Pipeline Facility" means new and existing pipeline, rights-of-way, and any equipment, facility, or building used in the transportation of natural gas or in the treatment of natural gas during the course of transportation.
(i) "Public Officials and Emergency Responders" means fire and law enforcement authorities, 911 call centers and other public officials responsible for protecting the public and responding to natural gas related emergencies.

SECTION TWO

Description of the Parties to the Plan:
[See Subsections (2)(a), (2)(b), (2)(c) and (2)(d) of the Rule]

The Parties to this Plan are as follows:

Gas System Operator

Atlanta Gas Light Company
City of Buford
City of Covington
City of Lawrenceville
City of Madison
City of Monroe
City of Social Circle
City of Winder

In addition, **Attachment B** identifies the individuals designated by each Party to this Plan as the Responsible Points of Contact for official notices required herein.

Attachment B-1 identifies those Public Officials and Emergency Responder groups within the county that will be educated on procedures required by this Plan and provides names, titles and telephone numbers for key individuals within those organizations.

Attachments B-2 through B-9 provide job titles/classifications, emergency and alternate telephone numbers, addresses, and roles and responsibilities for each Operator's key personnel covered by this Plan.

Attachments B-1 through B-9 shall be updated at least annually. In addition, such contact information shall be updated whenever any Party to this Plan becomes aware of a change to a Party's emergency contact number. Such updates do not constitute amendments to this Plan.

Attachment C provides the CWSP Map for this Plan.

Attachment D provides a list of customer transfers (if any).

Attachment E provides a form for recording natural gas safety plan meetings between the operators.

SECTION THREE

Plan Boundaries
[See Subsections (3)(a), (3)(g) and (3)(g)(iv) of the Rule]

The Parties to this Plan agree to the following safety based boundaries as defined in Section 3(a) of the Rule and Plan maps labeled Attachment C (Four sectional maps to better identify areas in question). Where there may be confusion between the plan maps and the boundary description the plan maps shall prevail.

Pipeline-only Right of Way (ROW):

For areas identified as Pipeline-only Right of Way (ROW), the operator identified within each particular description shall have the right to operate and maintain its existing pipeline facilities. The operator shall have no right to tap and/or provide distribution service to end use customers off of that facility unless so stated within the specific Pipeline-only Right of Way (ROW) description and only after prior approval by the Commission of such tap and/or distribution service.

Boundary Descriptions:

Due to the complexity of the boundaries in question where many boundaries extend along parcel lines within Walton County, the use of Latitudes and Longitudes has been incorporated into the descriptions below to better pinpoint where boundaries take directional changes or where its use better helps identify boundary locations. When typed in the address bar on the Google Maps web page at **http://maps.google.com/**, the location in question will be pinpointed with a green arrow. An example on how to type the location in the Google address bar would be:

> A description below of Latitude: 34.122044, Longitude: -83.819933 as described would be typed in the Google address bar as:
>
> 34.122044,-83.819933 (with no spaces). Then choose enter.

When viewing the location in Google Maps, the web page allows the user to view the location as a Map View or Satellite View by choosing the appropriate icon.

Boundary 1:

Boundary 1 is between Atlanta Gas Light Company and the City of Lawrenceville in the western part of the county. Boundary 1 begins at a property parcel corner on the Walton/Gwinnett County Line at approximately Latitude: 33.829878, Longitude: -83.926288. Boundary 1 extends southeast along parcel lines to the centerline of State Route 20 at approximately Latitude: 33.825953, Longitude: -83.920814 and then extends southwest along the centerline of State Route 20 a short distance to approximately Latitude 33.825579, Longitude: -83.921292. Boundary 1 extends southeast along parcel lines to approximately Latitude: 33.818195, Longitude: -83.915280 then continues south

and southeast along parcel lines to just west of N Sharon Church Road at approximately Latitude: 33.817200, Longitude: -83.914307. Boundary 1 extends southwesterly along back parcel lines of properties fronting Stoney Creek Court on the southeast side and continues along back parcel lines of properties fronting Stoney Creek Way to approximately Latitude: 33.812516, Longitude: -83.918539. Boundary 1 extends northwest and southwest along back parcel lines of properties fronting Winding Grove Lane on the north side to Pointer Road at approximately Latitude: 33.808672, Longitude: -83.927094. Boundary 1 extends northwest along the northeast right-of-way of Pointer Road to approximately Latitude: 33.810685, Longitude: -83.930060, then continues northwesterly along parcel lines to approximately Latitude: 33.811546, Longitude: -83.930604. Boundary 1 extends southwest along parcel lines to McCullers Road at approximately Latitude: 33.810665, Longitude: -83.934182. Boundary 1 extends north along the east right-of-way of McCullers Road to State Route 20 at approximately Latitude: 33.813950, Longitude: -83.935559 and then crosses State Route 20 diagonally to approximately Latitude: 33.813924, Longitude: -83.935988. Boundary 1 extends northwest/southwest/northwest along back parcel lines of properties fronting State Route 20 on the north side and Lance Court on the east and north side to the Walton/Gwinnett County Line at approximately Latitude: 33.815024, Longitude: -83.945287, where Boundary 1 ends.

Boundary 2:

Boundary 2 is between the City of Buford and the City of Lawrenceville in the northwestern part of the county. Boundary 2 begins where the Alcovy River enters Walton County at the Walton/Gwinnett County Line at approximately Latitude: 33.894770, Longitude: -83.843271. Boundary 2 extends southeast (downstream) long the Alcovy River the confluence of an unnamed creek at approximately Latitude: 33.884562, Longitude: -83.824153. Boundary 2 extends north (upstream) along the unnamed creek across Jack Pittman Road to a parcel corner at approximately Latitude: 33.889341, Longitude: -83.820766. Boundary 2 extends southeast and then east along parcel lines to State Route 81 at approximately Latitude: 33.885463, Longitude: -83.812247, then diagonally across State Route 81 to approximately Latitude 33.885487, -83.811782, and then along the southeast right-of-way of State Route 81 to a parcel corner at approximately Latitude: 33.885784, -83.811414. Boundary 2 extends generally southeast to and along back parcel lines of properties generally fronting S Cross Lane Road and Twin Lakes Drive on the north side to the Williams-Transco Pipeline at approximately Latitude: 33.889113, Longitude: -83.798438. Boundary 2 extends southeast along Williams-Transco to approximately Latitude: 33.887987, Longitude: -83.796417. Boundary 2 extends south along a parcel line to S Cross Lane Road at approximately Latitude: 33.886537, Longitude: -83.795499 and then extends diagonally across S Cross Lane Road to approximately Latitude: 33.886494, -83.795193. Boundary 2 extends generally southeast along parcel lines crossing Stock Gap Road and continuing to Hickory Grove Church Road at approximately Latitude: 33.869409, Longitude: -83.770615. Boundary 2 extends northeast along Hickory Grove Church Road to approximately Latitude: 33.871274, Longitude: -83.768841. Boundary 2 extends generally south along parcel lines to James Powers Road at approximately Latitude: 33.858599, Longitude: -83.772854 and then east along the south right-of-way of James Powers Road to

approximately Latitude: 33.859096, Longitude: -83.771888. Boundary 2 extends southeast along parcel lines to Double Springs Road at approximately Latitude: 33.845491, Longitude: -83.749284. Boundary 2 extends east along the north right-of-way of Double Springs Road to the south right-of-way of Paul Burson Road at approximately Latitude: 33.845316, Longitude: -83.748590 and then northeast along the south right-of-way of Paul Burson Road to approximately Latitude: 33.846753, Longitude: -83.745576. Boundary 2 extends east along parcel lines to Double Springs Road at approximately Latitude: 33.845513, Longitude: -83.740595. Boundary 2 extends south across Double Springs Road and along a parcel lines to Roscoe Davis Road at approximately Latitude: 33.841639, Longitude: -83.739269, where Boundary 2 ends at the intersection of Boundaries 3 and 19.

Boundary 3:

Boundary 3 is between the City of Lawrenceville and the City of Monroe in the west-central part of the county. Boundary 3 begins at Roscoe Davis Road at the intersection of Boundaries 2 and 19 at approximately Latitude: 33.841639, Longitude: -83.739269. Boundary 3 extends west along the north right-of-way of Roscoe Davis Road to approximately Latitude: 33.841186, Longitude: -83.740754. Boundary 3 extends generally southeast along parcel lines to an unnamed creek at approximately Latitude: 33.828514, Longitude: -83.759600. Boundary 3 extends southeast (downstream) along the unnamed creek to its confluence with Beaverdam Creek in Williamson Lake at approximately Latitude: 33.832700, Longitude: -83.767818. Boundary 3 extends north (upstream) along Beaverdam Creek within Williamson Lake to approximately Latitude: 33.842297, Longitude: -83.774795, and then extends west within Williamson Lake to approximately Latitude: 33.841621, Longitude: -83.776550. Boundary 3 extends west along parcel lines to New Hope Church Road at approximately Latitude: 33.843116, Longitude: -83.784047. Boundary 3 extends southwest along the east right-of-way of New Hope Church Road to the Alcovy River at approximately Latitude: 33.839728, Longitude: -83.878538. Boundary 3 extends southeast (downstream) along the Alcovy River to the confluence of an unnamed creek at approximately Latitude: 33.834756, Longitude: -83.738529. Boundary 3 extends west (upstream) along the unnamed creek and associated parcel lines to Looney Road at approximately Latitude: 33.830592, Longitude: -83.792895. Boundary 3 extends southwest along parcel lines across Troy Smith Road and St. Martin Way, and continuing to an unnamed creek at approximately Latitude: 33.823695, Longitude: -83.799923. Boundary 3 extends south along the unnamed creek to approximately Latitude: 33.816017, Longitude: -83.792591. Boundary 3 extends southwest and then northwest along parcel lines to the centerline of US78 at approximately Latitude: 33.815393, Longitude: -83.804671, and then extends northwest along the centerline of US78 to approximately Latitude: 33.815942, Longitude: -83.805319. Boundary 3 extends southwest, southeast, and northeast along parcel lines to the south right-of-way of US78 at approximately Latitude: 33.815003, Longitude: -83.804557, and then southeast along the south right-of-way of US78 to approximately Latitude: 33.813968, Longitude: -83.803337. Boundary 3 extends southwest, southeast, and northeast along parcel lines to the south right-of-way of US 78 at approximately Latitude: 33.813567, Longitude: -83.802848, and then southeast along the south right-of-way of US78 to approximately Latitude: 33.808080, Longitude: -83.793081. Boundary 3

extends southeast along parcel lines to approximately Latitude: 33.789321, Longitude: -83.776186, where Boundary 3 ends at the intersection of Boundaries 4 and 16.

Boundary 4:

Boundary 4 is between the City of Lawrenceville and the City of Social Circle in the west-central part of the county. Boundary 4 begins at approximately Latitude: 33.789321, Longitude: -83.776186, at the intersection of Boundaries 4 and 16. Boundary 4 extends south along parcel lines to the Williams-Transco Pipeline at approximately Latitude: Latitude: 33.781710, Longitude: -83.774477. Boundary 3 extends southwest along Williams-Transco to approximately Latitude: 33.780121, Longitude: -83.777013. Boundary 4 extends southeast along a parcel line to the centerline of State Route 138 at approximately Latitude: 33.778760, Longitude: -83.776128, and then southwest along the centerline of State Route 138 to approximately Latitude: 33.777797, Longitude: -83.777992. Boundary 3 extends generally southwest along parcel lines to Williams-Transco at approximately Latitude: 33.776654, Longitude: -83.782481. Boundary 4 extends southwest along Williams-Transco to approximately Latitude: 33.762746, Longitude: -83.804922, where Boundary 4 ends at the intersection of Boundaries 5 and 9.

Boundary 5:

Boundary 5 is between the City of Lawrenceville and the City of Madison in the west-central part of the county. Boundary 5 begins at the Williams-Transco Pipeline at the intersection of Boundaries 4 and 9 at approximately Latitude: 33.762746, Longitude: -83.804922. Boundary 5 extends southwest along Williams-Transco across Youth Jersey Road and continuing to Cornish Creek at approximately Latitude: 33.752457, Longitude: -83.822698. Boundary 5 extends south (downstream) along Cornish Creek to approximately Latitude: 33.742002, Longitude: -83.818805, where Boundary 5 ends at the intersection of Boundaries 6 and 7.

Boundary 6:

Boundary 6 is between the City of Covington and the City of Lawrenceville in the southwestern part of the county. Boundary 6 begins on Cornish Creek at the intersection of Boundaries 5 and 7 at approximately Latitude: 33.742002, Longitude: -83.818805. Boundary 6 extends southwest along parcel lines, crossing Forrester Cemetery Road and Paul Smith Road to a parcel corner at approximately Latitude: 33.7325248, Longitude: -83.850730. Boundary 6 then extends north and west along parcel lines to the centerline of SR81 at approximately Latitude: 33.735126, Longitude: -83.851979. Boundary 6 extends northwest along parcel lines to the Williams-Transco Pipeline at approximately Latitude: 33.735729, Longitude: -83.853346. Boundary 6 extends southwest along Williams-Transco to approximately Latitude: 33.728399, Longitude: -83.866126. Boundary 6 extends northeast and then generally southwest along parcel lines to the Walton/Newton County Line at approximately Latitude: 33.725084, Longitude: -83.884146 where Boundary 6 ends.

Pipeline-only Right of Way (ROW)

The City of Covington shall maintain a pipeline-only ROW within the limits of the public ROW of State Route 81 for its existing pipeline that originates at the Williams-Transco Pipeline at approximately Latitude: 33.736352, Longitude: -83.852023. The pipeline-only ROW travels south along State Route 81 until reaching the Covington/Lawrenceville safety based boundary (Boundary 6) at approximately Latitude: 33.735195, Longitude: -83.852080.

In areas along this pipeline ROW shown crosshatched on Plan map Attachment C in Walton County, both Covington and Lawrenceville shall be contacted in the event of a gas emergency.

Boundary 7

Boundary 7 is between the City of Covington and the City of Madison in the southern part of the county. Boundary 7 begins on Cornish Creek at the intersection of Boundaries 5 and 6 at approximately Latitude: 33.742002, Longitude: -83.818805. Boundary 7 extends south along Cornish Creek into Lake Varner to approximately Latitude: 33.688707, Longitude: -83.800755 where Boundary 7 ends.

Boundary 8

Boundary 8 is between the City of Covington and the City of Social Circle in the southern part of the county. Boundary 8 begins on Cornish Creek in Lake Varner at the southern end of Boundary 7 at approximately Latitude: 33.688707, Longitude: -83.800755. Boundary 8 extends south along Cornish Creek within Lake Varner to the Walton/Newton County Line at approximately Latitude: 33.671394, Longitude: -83.800331 where Boundary 8 ends.

Boundary 9

Boundary 9 is between the City of Madison and the City of Social Circle in the southern part of the county. Boundary 9 begins at the Williams-Transco Pipeline at the intersection of Boundaries 4 and 5 at the approximately Latitude: 33.762746, Longitude: -83.804922. Boundary 9 extends southeast along parcel lines to Big Flat Creek at approximately Latitude: 33.759289, Longitude: -83.795262. Boundary 9 extends south (downstream) along Big Flat Creek to the confluence of an unnamed creek at approximately Latitude: 33.687561, Longitude: -83.770162. Boundary 9 extends west (upstream) along the unnamed creek to Turner Ridge Road at approximately Latitude: 33.693511, Longitude: -83.787917. Boundary 9 extends west and southwest along parcel lines to Cornish Creek within Lake Varner at Boundary 8 at approximately Latitude: 33.688794, Longitude: -83.800800, where Boundary 9 ends.

Pipeline-only Right of Way (ROW)

The City of Madison shall maintain a pipeline-only ROW within the limits of the public ROW of Jersey Social Circle Road for its existing pipeline that originates at the Madison/Social Circle safety based boundary (Boundary 9) at approximately Latitude: 33.706307, Longitude: -83.774309. The pipeline-only ROW travels southeast along Jersey Social Circle Road until reaching the Social Circle/Madison

safety based boundary (Boundary 10) at approximately Latitude: 33.705881, Longitude: -83.773151.

Boundary 10

Boundary 10 is between the City of Madison and the City of Social Circle in the southern part of the county. Boundary 10 begins at the centerline of Jersey Social Circle Road at approximately Latitude: 33.705834, Longitude: -83.773274. Boundary 10 extends northeast and then south along parcel lines to the northeast right-of-way of Jersey Social Circle Road at approximately Latitude: 33.702925, Longitude: -83.767375, and then extends southeast along the northeast right-of-way of Jersey Social Circle Road to approximately Latitude: 33.701621, Longitude: -83.764901. Boundary 10 extends south, southwest, and north along parcel lines to the beginning point on Jersey Social Circle Road where Boundary 10 ends.

Pipeline-only Right of Way (ROW)

The City of Madison shall maintain a pipeline-only ROW within the limits of the public ROW of Jersey Social Circle Road for its existing pipeline that originates at the Madison/Social Circle safety based boundary (Boundary 10) at approximately Latitude: 33.706618, Longitude: -83.764930. The pipeline-only ROW travels southeast along Jersey Social Circle Road until reaching the Social Circle/Madison safety based boundary (Boundary 11) at approximately Latitude: 33.700773, Longitude: -83.763336.

Boundary 11

Boundary 11 is between the City of Madison and the City of Social Circle in the southern part of the county. Boundary 11 begins at the centerline of Jersey Social Circle Road at approximately Latitude: 33.700753, Longitude: -83.763423. Boundary 11 extends northeast and then south along parcel lines to the centerline of Jersey Social Circle Road at approximately Latitude: 33.699600, Longitude: -83.761258. Boundary 11 extends northwest along the centerline of Jersey Social Circle Road to the beginning point where Boundary 11 ends.

Pipeline-only Right of Way (ROW)

The City of Madison shall maintain a pipeline-only ROW within the limits of the public ROW of Jersey Social Circle Road for its existing pipeline that originates at the Madison/Social Circle safety based boundary (Boundary 11) at approximately Latitude: 33.699674, Longitude: -83.761258. The pipeline-only ROW travels southeast along Jersey Social Circle Road until reaching the Social Circle/Madison safety based boundary (Boundary 12) at approximately Latitude: 33.698349, Longitude: -83.759239.

Boundary 12

Boundary 12 is between the City of Madison and the City of Social Circle in the southern part of the county. Boundary 12 begins at the northeast right-of-way of Jersey Social Circle Road at approximately Latitude: 33.698347, Longitude: -83.759211. Boundary 11 extends southeast along the northeast right-of-way of Jersey Social Road to

approximately Latitude: 33.696295, Longitude: -83.756111. Boundary 11 extends north and then generally southeast along parcel lines to the northeast right-of-way of Jersey Social Circle Road at approximately Latitude: 33686026, Longitude: -83.741468. Boundary 11 extends southeast along the northeast right-of-way of Jersey Social Circle Road to approximately Latitude: 33.681468, Longitude: -83.735856. Boundary 11 extends southwest and then generally northwest along parcel lines to the beginning point at the northeast right-of-way of Jersey Social Circle Road where Boundary 11 ends.

Pipeline-only Right of Way (ROW)

The City of Madison shall maintain a pipeline-only ROW within the limits of the public ROW of Jersey Social Circle Road for its existing pipeline that originates at the Madison/Social Circle safety based boundary (Boundary 12) at approximately Latitude: 33.681457, Longitude: -83.735884. The pipeline-only ROW travels southeast along Jersey Social Circle Road until reaching the Social Circle/Madison safety based boundary (Boundary 13) at approximately Latitude: 33.679887, Longitude: -83.733255.

In areas along this pipeline ROW shown crosshatched on Plan map Attachment C in Walton County, both Madison and Social Circle shall be contacted in the event of a gas emergency.

Boundary 13

Boundary 13 is between the City of Madison and the City of Social Circle in the southern part of the county. Boundary 13 begins at the centerline of W Hightower Trail at approximately Latitude: 33.679860, Longitude: -83.733304. Boundary 13 extends northeast, southeast, and then southwest along parcel lines to the centerline of W Hightower Trail at approximately Latitude: 33.677766, Longitude: -83.730157. Boundary 13 extends northwest along the centerline of W Hightower Trail to the beginning point, where Boundary 13 ends.

Pipeline-only Right of Way (ROW)

The City of Madison shall maintain a pipeline-only ROW within the limits of the public ROW of W Hightower Trail for its existing pipeline that originates at the Madison/Social Circle safety based boundary (Boundary 13) at approximately Latitude: 33.677803, Longitude: -83.730133. The pipeline-only ROW travels south along W Hightower Trail to approximately Latitude: 33.673768, Longitude: -83.728445. The pipeline-only ROW travels east across parcels to State Route 11 at Ronthor Drive at approximately Latitude: 33.668990, Longitude: -83.710295. The pipeline-only ROW travels southeast along Ronthor Drive to Fairplay Drive at approximately Latitude: 33.663254, Longitude: -83.702126. The pipeline-only ROW travels southwest along Fairplay Drive to approximately Latitude: 33.661736, Longitude: -83.705732. The pipeline only ROW travels south along a power line to E Hightower Trail at approximately Latitude: 33.652372, Longitude: -83.706930. The pipeline-only ROW travels east along E Hightower Trail until reaching the Social Circle/Madison safety based boundary (Boundary 14) at approximately Latitude: 33.6513957, Longitude: -83.684461.

In areas along this pipeline ROW shown crosshatched on Plan map Attachment C in Walton County, both Madison and Social Circle shall be contacted in the event of a gas emergency.

Boundary 14

Boundary 14 is between the City of Madison and the City of Social Circle in the southern part of the county. Boundary 14 begins at the centerline of CSX Railroad at approximately Latitude: 33.651756, Longitude: -83.684422. Boundary 14 extends southeast along the centerline of CSX Railroad to the Walton/Madison County Line at approximately Latitude: 33.628363, Longitude: -83.655894. Boundary 14 extends southwest along the Walton/Madison County Line to the northeast right-of-way of Davis Academy Road at approximately Latitude: 33.621769, Longitude: -83.661196. Boundary 14 extends northwest along the northeast right-of-way of Davis Academy Road to the south right-of-way of US278 and then extends diagonally across US278 to the north right-of-way of US278 at approximately Latitude: 33.627979, Longitude: -83.667731. Boundary 14 extends southwest along the north right-of-way of US278 to approximately Latitude: 33.625278, Longitude: -83.677245. Boundary 14 extends north along parcel lines to the centerline of Willow Springs Church Road at approximately Latitude: 33.636469, Longitude: -83.676869. Boundary 14 extends northeast along the centerline of Willow Springs Church Road to approximately Latitude: 33.637030, Longitude: -83.675682. Boundary 14 extends northwest, southwest, and southeast along parcel lines to the northwest right-of-way of Willow Springs Church Road at approximately Latitude: 33.636376, Longitude: -83.677084. Boundary 14 extends southwest along the northwest right-of-way of Willow Springs Church Road to approximately Latitude: 33.633755, Longitude: -83.682057. Boundary 14 extends generally north along parcel lines to the beginning point at the centerline of CSX Railroad, where Boundary 14 ends.

Boundary 15

Boundary 15 is between the City of Covington and the City of Social Circle in the southern part of the county. Boundary 15 begins at the Walton/Newton County Line at the intersection of I-20 and US278 at approximately Latitude: 33.609429, Longitude: -83.699509. Boundary 15 extends east along the centerline of I-20 to the Walton/Morgan County Line at approximately Latitude: 33.605221, Longitude: -83.674468, where Boundary 15 ends.

Boundary 16

Boundary 16 is between the City of Monroe and the City of Social Circle in the southern part of the county. Boundary 16 begins at approximately Latitude: 33.789321, Longitude: -83.776186, at the intersection of Boundaries 3 and 4. Boundary 16 extends northeast and then southeast along parcel lines to the Williams-Transco Pipeline at approximately Latitude: 33.785378, Longitude: -83.767228. Boundary 16 extends south and then west along parcel lines to an unnamed creek at approximately Latitude: 33.779879, Longitude: -83.769614. Boundary 16 extends south and then east (downstream) along the unnamed creek to its confluence with the Alcovy River at approximately Latitude: 33.767322, Longitude: -83.758043. Boundary 16 extends south (downstream) along the Alcovy River

to approximately Latitude: 33.711220, Longitude: -83.744327. Boundary 16 extends southeast along parcel lines to the south right-of-way of Arnold Dairy Farm Road at approximately Latitude: 33.703503, Longitude: -83.724374. Boundary 16 extends northeast along the south right-of-way of Arnold Dairy Farm Road to approximately Latitude: 33.70493, Longitude: -83.718949. Boundary 16 extends southeast along parcel lines to approximately Latitude: 33.689149, Longitude: -83.708409. Boundary 16 extends east across a parcel to the west right-of-way of State Route 11 at approximately Latitude: 33.689606, Longitude: -83.703789. Boundary 16 extends south along the west right-of-way of State Route 11 to approximately Latitude: 33.687067, Longitude: -83.704232. Boundary 16 extends east along parcel lines to an unnamed creek at approximately Latitude: 33.689654, Longitude: -83.689111. Boundary 16 extends east (downstream) along the unnamed creek to its confluence with Reedy Creek at approximately Latitude: 33.691061, Longitude: -83.674940. Boundary 16 extends southeast (downstream) along Reedy Creek to the Walton/Morgan County Line at approximately 33.674922, -83.618734, where Boundary 16 ends.

Pipeline-only Rights of Way (ROW)

The City of Social Circle shall maintain a pipeline-only ROW along the Williams-Transco Pipeline for its existing pipeline that originates at the Monroe/Winder safety based boundary (Boundary 19) at approximately Latitude: 33.810500, Longitude: -83.725720. The pipeline-only ROW travels southwest along Williams-Transco until reaching the intersection of State Route 138 and US78 at approximately Latitude: 33.802372, Longitude: -83.738610. The pipeline-only ROW travels southwest within the limits of the public ROW of State Route 138 to the Monroe/Social Circle safety based boundary (Boundary 16) at approximately Latitude: 33.782859, Longitude: -83.766725.

In areas along this pipeline-only ROW shown crosshatched on Plan map Attachment C in Walton County, both Monroe and Social Circle shall be contacted in the event of a gas emergency.

The City of Monroe shall maintain a pipeline-only ROW within the limits of the public ROW of State Route 11 for its existing pipeline that originates at the Monroe/Social Circle safety based boundary (Boundary 16) at approximately Latitude: 33.689613, Longitude: -83.703577. The pipeline-only ROW travels south along State Route 11 until reaching approximately Latitude: 33.685532, Longitude: -83.704158.

In the area around the termination of this pipeline-only ROW shown crosshatched on Plan map Attachment C in Walton County, both Monroe and Social Circle shall be contacted in the event of a gas emergency.

Boundary 17

Boundary 17 is between the City of Buford and the City of Winder in the northern part of the county. Boundary 17 begins at the intersection of Boundaries 18 and 19 at approximately Latitude: 33.831437, Longitude: -83.735577. Boundary 17 extends

northeast along a parcel line to the northeast side of the unused right-of-way of Bold Springs Road at approximately Latitude: 33.832557, Longitude: -83.733091. Boundary 17 extends north to the east right-of-way of Bold Springs Road at approximately Latitude: 33.833787, Longitude: -83.733718. Boundary 17 extends north along the east right-of-way of Bold Springs Road to approximately Latitude: 33.837207, Longitude: -83.734947. Boundary 17 extends generally north along parcel lines to the Walton/Barrow County Line at approximately Latitude: 33.898528, Longitude: -83.727743, where Boundary 17 ends.

Boundary 18

Boundary 18 is between the City of Monroe and the City of Winder in the north-central part of the county. Boundary 18 begins at the intersection of Boundaries 17 and 19 at approximately Latitude: 33.831437, Longitude: -83.735577. Boundary 18 extends south across parcels to approximately Latitude: 33.825136, Longitude: -83.734959. Boundary 18 extends south along parcel lines to Double Springs Church Road at approximately Latitude: 33.816850, Longitude: -83.732312. Boundary 18 extends south across parcels to approximately Latitude: 33.810320, Longitude: -83.729924. Boundary 18 extends south along parcel lines to the Williams-Transco Pipeline at approximately Latitude: 33.808999, Longitude: -83.728959. Boundary 18 extends northeast along Williams-Transco to approximately Latitude: 33.811465, Longitude: -83.724520. Boundary 18 extends north across parcels to approximately Latitude: 33.816410, Longitude: -83.725733. Boundary 18 extends north along parcel lines to the south right-of-way of Mountain Creek Church Road at approximately Latitude: 33.845041, Longitude: -83.723644. Boundary 18 extends east along the south right-of-way of Mountain Creek Church Road to Wm Cap Jackson Road at approximately Latitude: 33.847156, Longitude: -83.702678. Boundary 18 extends southeast along the southwest right-of-way of Wm Cap Jackson Road to the centerline of Gratis Road NW at approximately Latitude: 33.842923, Longitude: -83.696241. Boundary 18 extends northeast along the centerline of Gratis Road NW to approximately Latitude: 33.861009, Longitude: -83.691022. Boundary 18 extends southeast, northeast, and northwest along parcel lines to the centerline of Gratis Road as approximately Latitude: 33.864630, Longitude: -83.686103. Boundary 18 extends northeast along the centerline of Gratis Road to approximately Latitude: 33.865831, Longitude: -83.684346. Boundary 18 extends southeast, northeast, and northwest along parcel lines to the centerline of Gratis Road at approximately Latitude: 33.866387, Longitude -83.683180. Boundary 18 extends northeast along the centerline of Gratis Road to approximately Latitude: 33.866972, Longitude: -83.681855. Boundary 18 extends southeast, northeast, and northwest along parcel lines to the centerline of Gratis Road at approximately Latitude: 33.867245, Longitude: -83.681222. Boundary 18 extends northeast along the centerline of Gratis Road to Bradley Gin Road at approximately Latitude: 33.882595, Longitude: -83.663450. Boundary 18 extends northeast along the centerline of Bradley Gin Road to sims Bridge Road NW at approximately Latitude: 33.890868, Longitude: -83.653949. Boundary 18 extends northeast along the center line of Sims Bridge Road NW to the Walton/Oconee County Line at the Apalachee River at approximately Latitude: 33.904157, Longitude: -83.635715, where Boundary 18 ends.

Pipeline-only Right of Way (ROW)

The City of Buford shall maintain a pipeline-only ROW within the limits of the public ROW of State Route 11 for its existing pipeline that originates at the Winder/Monroe safety based boundary (Boundary 18) at approximately Latitude: 33.810633, Longitude: -83.725787. The pipeline-only ROW travels north along State Route 11 until reaching the intersection of Bold Springs Road at approximately Latitude: 33.832965, Longitude: -83.731988. The pipeline-only ROW travels west within the limits of the public ROW of Bold Springs Road until reaching the Winder/Buford safety based boundary (Boundary 19) at approximately Latitude: 33.833621, Longitude: -83.733743.

In areas along this pipeline ROW shown crosshatched on Plan map Attachment C in Walton County, both Buford and Winder shall be contacted in the event of a gas emergency.

Boundary 19

Boundary 19 is between the City of Buford and the City of Winder in the north-central part of the county. Boundary 19 begins at the intersection of Boundaries 17 and 18 at approximately Latitude: 33.831437, Longitude: -83.735577. Boundary 19 extends southwest along parcel lines to approximately Latitude: 33.827275, Longitude: -83.743034. Boundary 19 extends generally northwest along parcel lines to approximately Latitude: 33.834119, Longitude: -83.750642. Boundary 19 extends northeast to the north right-of-way of Roscoe Davis Road at approximately Latitude: 33.842063, Longitude: -83.737908. Boundary 19 extends west along the north right-of-way of Roscoe Davis Road to the intersection of Boundaries 2 and 3 at approximately Latitude: 33.841639, Longitude: -83.739269, where Boundary 19 ends.

SECTION FOUR

Notification and Map Updating Procedures
[See Subsections (3)(b), (3)(c), (3)(d) and 7(c) of the Rule]

The Parties to this Plan agree to the following notification and map updating procedures for Operators, Emergency Responders and Public Officials as defined in Sections 3(b), 3(c) and 3(d) of the Rule.

1. Operators

a. All Operators in Walton County agree to exchange up-to-date detailed maps. Such map exchanges shall occur within 60 days of Commission approval of this Plan and subsequently by the end of the first quarter of each calendar year thereafter. These maps shall identify current facility locations, showing the location of the natural gas pipeline facilities of each Operator within the county. Each operator's personnel identified in **Attachments B-2 through B-5** responsible for Annual Liaison activities in this Plan will ensure that this exchange of maps between operators occurs annually. Maps may be exchanged electronically, via certified mail or by hand-delivery. The up-to-date detailed maps shall be used to annually identify changes in areas of overlap, and areas of close proximity and joint response. Areas of close proximity and joint response identified during this annual review shall be annotated on the area maps provided to Emergency Responders and Public Officials addressed below in item 2 of this Plan Section 4. Any Operator may request a meeting with any other Operators in the event that there are issues requiring clarification and such meeting shall take place within 60 days of request.

b. Should any areas of overlap, as defined by this rule, develop the operators will provide detailed maps. These maps will show the locations of all mains and related facilities within the overlap area.

c. Operators shall meet at least annually, to perform Annual Liaison with all other operators, first responders, appropriate fire departments, law enforcement agencies, county 911 and other public officials to update all parties on the boundaries and procedures contained within this Plan. Documentation of such meeting shall be kept and shall include, but not be limited to, a list of attendees, an itemized and dated agenda, copy of all presentations, meeting minutes (such as questions, comments and concerns raised) and updated maps. Emergency Responders or Public Officials that are unable to attend the Annual Liaison meeting shall be provided with copies of all meeting documents listed above, which shall be provided by e-mail, facsimile or certified return-receipt requested mail. Proof of service thereof shall be maintained by each operator where information

is later confirmed face-to-face. Proof of service thereof shall be maintained by each operator for the two most recent exchanges.

d. Should an additional meeting for clarification be necessary, the affected Operator(s) will make a request for such via letter delivered by certified mail or electronic mail to the person(s) listed in plan **Attachment(s) B-1 through B-9** responsible for liaison activities for each operator whose system is in question by Operator(s). Proof of service will be maintained by each Operator(s) as documentation that a meeting was requested. Affected operators will maintain the completed *Record of Countywide Natural Gas Safety Plan Meeting* form **(Attachment D)** as documentation that a meeting occurred between operators to address issues requiring clarification. As detailed on the form, meeting date, involved parties and designated representatives, reason for the meeting, and topics discussed will be recorded. Records will be kept for five years.

2. Emergency Responders and Public Officials

a. Each Operator agrees to establish and maintain liaison with Emergency Responders, and Public Officials (see **Attachment B-1**) at least once each calendar year following Commission approval of the plan. Said liaison shall coordinate an annual meeting and invite Emergency Responders and Public Officials and Operators as well. The purpose of this liaison will be to:

   i. Provide current boundary maps (if applicable) and to perform liaison requirements required by 192.615(c) and API RP 1162.

   ii. Identify and define for Public Officials and Emergency Responders any areas on the up-to-date boundary maps in which Public Officials and Emergency Responders should contact multiple Operators in the event of a natural gas emergency.

b. Should boundary changes occur prior to the annual map updating requirement, operators shall provide updated boundary maps to all appropriate Emergency Responders and Public Officials within 60 days following Commission approval of Plan boundary changes.

c. Documentation associated with liaison activity and/or map updating, shall be kept in accordance with item 1(c) above in this Plan Section 4.

SECTION FIVE

Procedures Involving Facilities of Another Operator
[See Subsections (3)(e), (3)(f) and 7(b) of the Rule]

The purpose of this Section is to establish procedures for Operators to follow in the event that an Operator is contacted about an emergency involving another Operator's facilities. The Parties to this Plan agree to the following provisions for procedures involving facilities of another Operator as defined in Sections (3)(e) and (3)(f) of the Rule:

1. The parties agree to hold public safety as the highest priority when addressing these natural gas facility emergency responses.

2. For purposes of this Plan, Operators shall use the following procedures if they are contacted by members of the public or Public Officials and Emergency Responders regarding a natural gas emergency involving pipeline facilities that belong to another Operator.

    a. If an emergency is reported in areas where more than one Operator responds, then affected Operators will respond in accordance with the requirements below of item 3 of this Plan Section 5. In the event there is ever any question as to which Operator's facilities are involved at a location of a reported emergency, each Operator agrees to dispatch an Operator Qualified representative to further evaluate the situation.

    b. If an emergency is reported to an Operator in an area where the Responding Operator does not have facilities, then the Responding Operator shall immediately contact the affected Operator and other emergency responders as appropriate.

3. For purposes of this Plan and with regard to minimizing hazards to life or property during an emergency response when the only Operator on site is one whose facilities are not involved, the Parties agree as follows:

    a. The initial responding Operator will contact the Operator whose facilities are affected by the Emergency area.

    b. Each Operator will dispatch only Operator Qualified individuals trained on the emergency procedures identified in this Plan and that have access to the safety boundaries for the county defined in this Plan.

    c. In the event of an emergency involving the facilities of another Operator and subject to d., e. and f. below, nothing in this sub-section shall require the Responding Operator's representative to take any action other than as set forth in this subsections (3) of Section (5) of this Plan.

d. When the Responding Operator's representative is first on the scene, he/she shall have the authority, but not the obligation, to: close the service valve(s) at the affected premises of the Affected Operator's customer(s), if, in the Responding Operator's representative's sole judgment, he/she is able to do so without risk to personal safety.

e. "Area of a gas emergency" shall include but not be limited to: "incident", "incident area", "scene", "scene of the emergency" and all other gas emergencies that may arise. All Operators shall ensure that all procedures included in this CWSP (specifically and/or by incorporation of Operator qualifications and Operator emergency procedures) are utilized in all areas of a gas emergency, whether or not such area of gas emergency involves an Operator's own facilities or that of another Operator's facilities.

f. The responding Operators representative will not depart until;

   i. They have ensured that the affected operators personnel are on site, or
   ii. They have ensured that another emergency responding agency (i.e. Fire Department / Police) is in control of the area, or
   iii. They have ensured that there is no immediate danger to the health and welfare of the general public, that the affected operator is aware of the situation, and in their professional opinion there is no further need for them to remain on the scene, or
   iv. In the event that a Responding Operator receives notice of an emergency on their pipeline system, the Operator's representative may respond to the emergency provided that the Operator's personnel takes action to notify both the affected Operator, and local Emergency Responders as identified in **Attachments B-1 through B-5**. The responding Operator's representative will document the circumstances necessitating the emergency for departure and the responding Operator will maintain this documentation as part of this plan.

g. In performing the actions set forth in subsection f. (i)-(iv) in this Plan section, the Responding Operator's representative will comply with the Responding Operator's emergency procedures set forth below. As a courtesy, a copy of these procedures will be provided to the Pipeline Safety Staff.

h. The provisions in Section Five are not to be construed as creating a duty on the part of the Responding Operator to perform any action other than as set forth in subsection (3) of Section (5) of this Plan; or as permission by the Affected Operator to the initial Responding Operator to perform any other acts not enumerated above; or to operate any equipment on a gas main or transmission line that is part of the gas infrastructure of the Affected Operator.

4. Atlanta Gas Light Company will use its emergency procedures detailed in Sections 2.4 through 2.12 of the AGLC emergency procedures manual developed in accordance with 49 CFR 192.615(a) for emergency response, and Operator Qualification Abandonment and Deactivation of Facilities (service line not in use) - Protocol 001B for discontinuing gas service. Atlanta Gas Light Company will provide these procedures to the Pipeline Safety Staff, and the other operators subject to this plan, and will provide updates as necessary.

5. The Cities of Buford, Covington, Lawrenceville, Madison, Monroe, Social Circle, and Winder will use their emergency procedures detailed in Sections I, III, and VI of the SRCS Emergency Plan, which were developed in accordance with 49 CFR 192.615(a), and the negotiated GMA OQ procedure for Manually Opening and Closing Valves (B31Q Task #0301). The Cities of Buford, Lawrenceville, and Sugar Hill will provide these procedures to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate, and update as necessary.

6. All Operators in this Plan agree to, exchange, review, and accept the Operator Qualification and emergency procedures detailed above in Section Five subparagraphs 2 through 5 for the specific applications required for compliance with this Plan before allowing other Operators to perform the aforementioned procedures, and update said procedures when necessary.

7. Each Operator's designated point(s) of contact for communication between Operators, Public Officials and Emergency Responders when an Operator is contacted about an emergency involving another Operator's facilities are identified and defined under the roles and responsibilities listed in **Attachments B-1 through B-5** of this Plan.

SECTION SIX

Transfer of Customers
[See Subsections (3)(g)(i) and (8) of the Rule]

The Parties to this Plan agree to the following provisions for the transfer of customers as defined in Sections 3(g)(i) and (8) of the Rule.

- This Plan proposes no transfer of customers or facilities to or from any Operator under this Plan.

SECTION SEVEN

Procedure for Minimizing and Managing Safety Risks
[See Subsection (3)(h) of the Rule]

The purpose of this part is to provide procedures to be followed that will minimize and manage safety risks in areas of proximity as detailed on the maps exchanged annually by operators and defined in Plan Section 3 and map(s) **Attachment C**. During the annual liaison meeting required by Section 4 of this Plan, the Operators shall review for any changes to areas of overlap and/or close proximity. If areas of overlap and/or close proximity are found, the Operators shall coordinate the implementation of their Public Awareness Program under 49 CFR 192.616 and RP 1162. The Operators shall further, adhere to the following procedures in order to minimize and manage safety risks where areas of overlap and/or close proximity develop:

1. Install and maintain appropriate pipeline warning markers as close as practical on each side of the crossings identified in this County.

2. Contact affected Operators a minimum of 48 hours before any non-emergency excavation occurs.

3. Monitor the receipt of Notification of Proposed Construction Reports (GC-1) to identify potential conflicts.

4. Ensure that all affected Operators have been contacted in the event of an emergency as required by Plan Section Five.

5. Not extend facilities beyond the safety boundaries as outlined in this Plan.

6. Fulfill requirements established under 49 CFR 192.616 and API RP 1162.

7. Patrol areas of proximity and joint response as defined in Section Three and detailed on revised Plan map(s) **Attachment C** in accordance with each Operator's operations procedures for distribution or transmission main patrolling on a quarterly basis not to exceed 4½ months. For purposes of patrolling, areas of proximity are defined as areas of joint response and are defined in Section Three of this Plan and are detailed on revised Plan map(s) **Attachment C**. Consideration will be given to excavation activity, physical deterioration of exposed piping, land subsidence, and damage to casing vents. In addition, leakage surveys and cathodic protection surveys and monitoring will be conducted in accordance with each Operator's procedural requirements.

8. Any issues discovered while fulfilling the requirements detailed in item 7 above affecting another Operator will be communicated, as soon as practical, to the affected Operator.

9. Operators affected by the area of joint response may share patrol duties for efficiency and to eliminate duplicative efforts. Information resulting from any shared patrols will be exchanged, as soon as practical, between Operators.

SECTION EIGHT

Incorporation of Natural Gas Safety Plan into Operation and Emergency Manuals
[See Subsection (5) of the Rule]

Each Operator shall incorporate the Walton County Natural Gas Safety Plan into its operation and emergency manuals upon Commission approval of the Plan.

SECTION NINE

Training on Emergency Procedures
[See Subsections (3)(f) and (6) of the Rule]

The purpose of this Section is to provide procedures to be followed for training Operators' personnel on emergency procedures that are incorporated in this Plan. Training is to be provided as follows:

1. The Operators agree to conduct the required training of all appropriate operating and emergency personnel no later than 120 days after Commission approval of this Plan. This training shall include the Walton County-Wide Safety Plan and any emergency procedures referenced therein, and will be conveyed through computerized instruction and testing (ex. web-based), classroom instruction and testing, on-site field training and testing, or other medium acceptable to the Commission. In addition, each Operator shall furnish its supervisors who are responsible for emergency action as designated in **Attachments B-2 thru B-9**, with a copy of that portion of the effective edition of the emergency procedures referenced in Section 5 of this Plan. This training may be joint training involving multiple operators. Each Operator shall maintain documentation associated with the most recent training provided. Documentation shall include, but not be limited to, each Operator's representatives trained on the requirements of the Walton CWSP. All Operators shall document with specificity, the identity of all personnel trained on the CWSP (name, job title, date trained and each procedure and plan element for which training has occurred for that individual); an itemized and dated agenda for the training provided shall be kept to ensure that accurate and timely training is provided; and one copy of all training materials utilized for training purposes shall be kept.

2. In addition, supplemental training on these procedures shall be done by the appropriate Operator following any modification of their procedures or change in personnel where such training is necessary.

3. Training due to any modification of the Plan, change in procedures or change in personnel shall occur within 60 days of the Plan or procedure modification, or personnel change. Each Operator shall maintain documentation associated with supplemental training provided. Documentation associated with training due to any modification of the Plan, change in procedures or change in personnel shall be kept in accordance with the documentation requirements of item 1 above of this Plan Section 9.

SECTION TEN

Procedure for Establishing and Maintaining Liaison
[See Subsections (7)(a), (7)(b), (7)(c), (7)(d), (7)(e) and (7)(f) of the Rule]

The purpose of this Section is to provide procedures for establishing and maintaining liaison with the appropriate Emergency Responders, Public Officials, and other Operators that are party to this Plan (**Attachments B-1 through B-9**). These procedures shall also be followed for liaison and training on emergency procedures that are incorporated in this plan. Operators shall establish and maintain Annual Liaison in accordance with the requirements of the County-wide Safety Plan Rule and each Operator's Emergency Plan as provided to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate. Updates to the Walton County CWSP and/or any Walton County Operator's Emergency Plan shall be provided as they occur in accordance with the timelines provided for in this CWSP.

For the purposes of this Plan, each Operator shall extend this liaison to include the other Operators that are party to this Plan. Liaison with other Operators shall occur, at least, during the Annual Liaison meeting, listed in Section Four of this Plan, for the exchange of maps with Emergency Responders and Public Officials. Documentation of the Annual Liaison meeting shall be kept in accordance with the requirements in Section Four of this Plan.

Liaison and training are to be provided as follows:

1. Annual Liaison will consist of:

    a. Providing the following information to each of the individuals / agencies listed in **Attachments B-1 through B-9**. This will include:

        i. The Name and 24-hour Point of Contact for each Operator under this plan;

ii. The Operators responsibility to operate their system in accordance with all Federal law, State law, and PSC Rules including but not limited to operators procedures under API RP 1162 – Public Awareness Programs for Pipeline Operators, as required by 49 CFR Part 192.616;

iii. Providing maps of the geographic area(s) in which the operator has facilities.

iv. Determining the availability of emergency responders to assist in the event of a pipeline emergency.

v. Responsibility and resources of the Operator and Emergency Responders for fire control, bodily injury, and area evacuation problems in connection with a gas pipeline emergency;

vi. Description and capability of emergency equipment and vehicles;

vii. Procedures to facilitate prompt communications in emergencies; and

viii. Level of Operator qualified training of responders.

b. Acquainting public officials with emergency procedures.

i. The availability, capability and location of each operator's personnel, equipment, and materials for response to gas pipeline emergencies.

ii. In areas where multiple pipeline operators have facilities, consideration will be given to joint emergency training and liaison activities with the local emergency response officials.

iii. Identifying emergencies that require notification to and from public officials.

c. Identifying the types of emergencies that may require notification of public officials by gas system operators include the following:

i. A serious fire on adjacent property;

ii. Serious bodily injury;

iii. One where the number of people involved or spectators are too numerous for the operator to handle;

iv. One adjacent to public rights-of-way where the public could be endangered;

v. One in which patrol or area evacuation is needed; and

vi. An incident in a populated area.

d. Identifying the types of emergencies that might require notification to gas system operators by public officials include the following:

i. Report of gas odor;

ii. Damage to gas facilities;

iii. Operation of a gas system valve by non-operator personnel; and

iv. Report of a gas outage.

e. Planning with public officials and operators of facilities in the vicinity of the pipeline for mutual assistance.

i. Each gas system operator will establish and maintain liaison with fire, police, public officials and operators of other facilities in the vicinity of each operator's pipelines to plan how to engage in mutual assistance to minimize hazards to life and property. This planning will include how to work together effectively in an Incident Command System. Consideration will be given to various situations including the following.

1. Situations where the operator has reason to believe a hazard may exist and where other emergency personnel, such as fire and police, may be able to respond more quickly than operator personnel.

2. Situations that involve the evacuation of buildings and properties.

3. Advise police and fire departments that operator personnel may need to conduct leak investigations inside buildings and on properties within the area of the emergency.

4. Situations where the operation of electric or other utilities located in the vicinity of the pipeline may provide sources of ignition for the gas released, may increase burning time or intensity of fires that have already started, or may delay responders who are attempting to make the situation safe.

5. Means of ensuring that communication is ongoing during the emergency response so that pertinent information is shared in a timely manner.

6. The gas characteristics and properties, such as pressure, specific gravity, gas odor, and flammability limits, should be provided to emergency response officials. The implications of these characteristics and properties on emergency response decisions should be thoroughly discussed. In discussions with emergency response officials, the operator should emphasize the following.

7. The importance of this information to outside emergency response personnel arriving before the operator's personnel.

8. The use of this information in making decisions, such as areas to be evacuated, traffic rerouting, and control of ignition sources.

9. The importance of combustible gas detectors when responding to an incident.

f. Comments, suggestions and recommendations from the annual meetings will be evaluated by the Operators and incorporated into this plan if deemed appropriate by the Parties. Documentation of comments, suggestions and recommendations from the annual meetings that are not incorporated shall be kept in accordance with the requirements of Plan Section 4, subparagraph 1(c). Participants shall be provided the name, address (postal and email) and phone number of the Commission's Facilities Protection Unit.

g. Documentation of all liaison activity will be maintained as required in Section 4 of this Plan.

SECTION ELEVEN

Review and Updating of Gas Safety Plan
[See Subsection (9) of the Rule]

This Plan shall be reviewed by all Operators of natural gas systems within Walton County, amended as necessary, and resubmitted to the Commission no later than five years from the date of Commission approval of the Plan. Amendments of the Plan other than those due to the five year review requirement will be in accordance with Sections (2)(c), (2)(d) and (4) of the Rule as appropriate.

SECTION TWELVE

Plan Rationale and Assumptions

Per the Rule, all Walton County Operators conducted meetings for purposes of establishing safety-based boundaries. Also per the Rule, each Operator considered natural and man-made boundaries and readily identifiable landmarks in the county and negotiated in good faith to establish safety-based boundaries using these items where practical and available. Areas of proximity were identified and discussed, with affected Operators determining how best to respond to potential emergencies in such areas.

Boundaries between AGLC and the City of Lawrenceville, the City of Buford and the City of Lawrenceville, the City of Lawrenceville and the City of Monroe, the City of Lawrenceville and the City of Social Circle, the City of Lawrenceville and the City of Madison, the City of Covington and the City of Lawrenceville, the City of Covington and the City of Madison, the City of Covington and the City of Social Circle, the City of Madison and the City of Social Circle, the City of Buford and the City of Winder, the City of Monroe and the City of Winder, and the City of Covington and the City of Social Circle were established by good faith negotiations between the Operators. All the Operators agreed that the boundaries separating their systems will minimize or eliminate confusion among customers and emergency responders in the event of a gas emergency.

SECTION THIRTEEN

Requests for Service Outside of Boundary Area
[See Subsections (3)(g)(vi) and (4) of the Rule]

Operators receiving requests from potential customers to provide natural gas service in areas that they are unable to serve under the safety-based boundaries established by the Plan will direct the customer to the Operator that can serve the potential customer consistent with the Plan or promptly petition to amend the Plan pursuant to the provisions of the Rule in order to afford such service.

After adoption of this Natural Gas Safety Plan by the Commission, any Operator in the county may petition the Commission to amend, or the Commission may on its own motion initiate proceedings to amend, the Natural Gas Safety Plan. The Operator proposing to amend the Plan shall provide notice to every Operator with a natural gas Distribution System in the county of its proposed amendment and shall work in good faith with the existing Operator or Operators to file a jointly proposed amendment with the Commission. If the Operators cannot agree within thirty (30) days of receipt of such notice, then the Operator seeking to amend the Plan shall file with the Commission a proposed amendment to the existing Plan. The Commission shall decide whether to grant, modify or deny the proposed amendment. Before amending a Plan based on the petition of an Operator or on its own motion, the Commission shall provide notice and an opportunity for a hearing to each Operator in the county. In any such hearing, all Operators in the county shall be parties of record.

SECTION FOURTEEN

Prohibition on Construction or Installation in Conflict with the Plan
[See Subsection (3)(g)(v) of the Rule]

Except in accordance with any safety-based boundaries established under this Plan, the construction or installation of any natural gas distribution system facilities in Walton County, Georgia, is prohibited unless the Plan is first amended, approved, and a Final Order is issued by the Commission.

ATTACHMENT B

Gas System Operator	Responsible Point of Contact
Atlanta Gas Light Company	Atlanta Gas Light Company Pedro Cherry President, Atlanta Gas Light Company 10 Peachtree Place Atlanta, Georgia 30309
City of Buford	City of Buford Honorable Phillip Beard, Board Chair Buford City Hall 2300 Buford Hwy. Buford, Georgia 30518
City of Covington	City of Covington Honorable Steve Horton, Mayor Covington City Hall 2194 Emory Street Covington, Georgia 30015
City of Lawrenceville	City of Lawrenceville: Honorable David Still, Mayor Lawrenceville City Hall P.O. Box 2200 Lawrenceville, Georgia 30046
City of Madison	City of Madison Honorable Fred Perriman, Mayor Madison City Hall 132 N. Main Street Madison, Georgia 30650
City of Monroe	City of Monroe Honorable John Howard, Mayor Monroe City Hall 215 N. Broad Street Monroe, Georgia 30655
City of Social Circle	City of Social Circle Honorable David Keener, Mayor Social Circle City Hall P.O. Box 310 Social Circle, Georgia 30279
City of Winder	City of Winder Honorable David Maynard, Mayor Winder City Hall 45 E. Athens Street Winder, Georgia 30680

ATTACHMENT B-1

Public Officials & Emergency Responders

** If applicable, each Operator party to this Plan has railroad emergency contact information for the county available.

NAME OF COUNTY: WALTON EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Joe Chapman	Sheriff	1425 S Madison Avenue, Monroe, GA 30655	770-267-6557			jchapman@co.walton.ga.us
Fire	Kevin Haney	Chief	1000 Heritage Parkway, Monroe, GA 30655	770-267-1315			khaney@co.walton.ga.us
EMA	Carl Morrow	Director	1764 Hwy 81 Loganville , GA 30052	770-267-1336			carl.morrow@co.walton.ga.us

NAME OF CITY: BETWEEN EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Joe Chapman	Sheriff	1425 S Madison Avenue, Monroe, GA 30655	770-267-6557			jchapman@co.walton.ga.us
Fire	Kevin Haney	Chief	1000 Heritage Parkway, Monroe, GA 30655	770-267-1315			khaney@co.walton.ga.us

NAME OF CITY: GOOD HOPE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Joe Chapman	Sheriff	1425 S Madison Avenue, Monroe, GA 30655	770-267-6557			jchapman@co.walton.ga.us
Fire	Kevin Haney	Chief	1000 Heritage Parkway, Monroe, GA 30655	770-267-1315			khaney@co.walton.ga.us

NAME OF CITY: JERSEY EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Joe Chapman	Sheriff	1425 S Madison Avenue, Monroe, GA 30655	770-267-6557			jchapman@co.walton.ga.us
Fire	Kevin Haney	Chief	1000 Heritage Parkway, Monroe, GA 30655	770-267-1315			khaney@co.walton.ga.us

NAME OF CITY: LOGANVILLE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Dick Lowry	Chief	605 Tom Brewer Rd, Loganville, GA 30052	770-466-8087		770-466-6679	mdlowry@loganville-ga.gov
Fire	Tim Johnson	Chief	PO Box 39 Loganville, GA 30052	770-554-9693			tjohnson@loganville-ga.gov

NAME OF CITY: MONROE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	RV Watts	Chief	116 S Broad St Monroe, GA 30655	(770) 207-7576			rwatts@monroega.gov
Fire	Andrew Dykes	Chief	139 S Madison Ave Monroe, GA 30655	(770) 267-4446			adykes@monroega.gov

NAME OF CITY: WALNUT GROVE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Joe Chapman	Sheriff	1425 S Madison Avenue, Monroe, GA 30655	770-267-6557			jchapman@co.walton.ga.us
Fire	Kevin Haney	Chief	1000 Heritage Parkway, Monroe, GA 30655	770-267-1315			khaney@co.walton.ga.us

ATTACHMENT B-2

AGLC – LOCAL POINTS OF CONTACT FOR EMERGENCIES

EMERGENCY: CUSTOMERS/GENERAL PUBLIC DIAL 1-877-427-4321

EMERGENCY RESPONDERS DIAL 1-800-289-8151

LOCAL OFFICE	CONTACT/TITLE	ADDRESS	ALTERNATE PHONE	ROLES/RESPONSIBILITIES
Gwinnett	Michael Hearn Regional Operations Director	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9955 Cell: 404-427-1863	Liaison, Emergency Response
Gwinnett	Joseph T. White Operations Manager	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-426-2049 Cell: 404-326-2343	Liaison, Emergency Response
Gwinnett	Rex N. Hall Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9968 Cell: 770-480-3987	Liaison, Emergency Response
Gwinnett	Troy W. Bailey Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9959 Cell: 678-618-3834	Liaison, Emergency Response
Gwinnett	Jeff Hart Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9956 Cell: (678) 410-3931	Liaison, Emergency Response
Gwinnett	Ashley Mack Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9957 Cell: 404-673-1217	Liaison, Emergency Response

ATTACHMENT B-3

CITY OF BUFORD – LOCAL POINTS OF CONTACT FOR EMERGENCIES

EMERGENCY DIAL 770-932-7986

OFFICE	CONTACT/ TITLE	ADDRESS	PHONE	ROLES/ RESPONSIBILITIES
Buford	Superintendent - Operations	1895 Peachtree Industrial Blvd. Buford, GA 30518	Non-Emergency: (770) 932-7981 Cell: (678) 725-5283	Liaison, Emergency Response
Buford	Superintendent -Construction	1895 Peachtree Industrial Blvd. Buford, GA 30518	Non-Emergency: (770) 932-7981 Cell: (678) 725-5282	Liaison, Emergency Response
Buford	Superintendent -Utilities	1895 Peachtree Industrial Blvd. Buford, GA 30518	Non-Emergency: (770) 932-7981 Cell: (678) 725-5284	Emergency Response
Buford	City Manager	2300 Buford Hwy. Buford, GA 30518	Office: (770) 945-6761 Cell: (678) 725-5917	Liaison

ATTACHMENT B-4

CITY OF COVINGTON – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBILITIES
Covington	Gas Director	P.O. Box 1527 Covington, GA 30015	Non-Emergency: (678) 212-6461 Cell: (678) 897-8793	Liaison, Emergency Response
Covington	Gas Supervisor	P.O. Box 1527 Covington, GA 30015	Non-Emergency: (770) 385-2000 Cell: (678) 858-9921	Liaison, Emergency Response
Covington	Gas Service/CNG Supervisor	P.O. Box 1527 Covington, GA 30015	Non-Emergency: (770) 385-2000 Cell: (770) 294-6585	Emergency Response
Covington	Gas Construction Supervisor	P.O. Box 1527 Covington, GA 30015	Non-Emergency: (770) 385-2000 Cell: (678) 790-4108	Emergency Response

ATTACHMENT B-5

CITY OF LAWRENCEVILLE – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911 or (770) 963-2443

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBILITIES
Lawrenceville	Gas Director	435 W. Pike St. Lawrenceville, GA 30046	Non-Emergency: (770) 963-3332 Working Hours: (770) 277-7434 Cell: (404) 427-8381 Alt. Cell: (706) 410-0878	Liaison, Emergency Response
Lawrenceville	Asst. Director	435 W. Pike St. Lawrenceville, GA 30046	Working Hours: (770) 277-7406 Cell: (770) 318-9049 Alt. Cell: (706) 340-7493	Liaison, Emergency Response
Lawrenceville	Regulatory Compliance Supervisor	435 W. Pike St. Lawrenceville, GA 30046	Non-Emergency: (770) 963-3332 Cell: (678) 580-7515 Alt. Cell: (404) 427-5338	Liaison, Emergency Response
Lawrenceville	After Hours Police Department	435 W. Pike St. Lawrenceville, GA 30046	Emergency: (770) 963-2443	Liaison

ATTACHMENT B-6

CITY OF MADISON – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBILITIES
Madison	Utility Superintendent	P.O. Box 32 Madison, GA 30650	Non-Emergency: (706) 342-1216 Cell: (706) 707-6145	Liaison, Emergency Response
Madison	City Manager	P.O. Box 32 Madison, GA 30650	Non-Emergency: (706) 342-1251 ext. 202 Cell: (706) 707-6026	Liaison, Emergency Response
Madison	City Hall	P.O. Box 32 Madison, GA 30650	Non-Emergency: (706) 342-1251 ext. 0	Liaison Emergency Response

ATTACHMENT B-7

CITY OF MONROE – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBILITIES
Monroe	Director of Water & Gas	215 N. Broad St. Monroe, GA 30655	Non-Emergency: (770) 266-5350 Cell: (404) 427-3482	Liaison, Emergency Response
Monroe	Natural Gas Foreman	215 N. Broad St. Monroe, GA 30655	Non-Emergency: (770) 266-5392 Cell: 770-990-6680	Liaison, Emergency Response
Monroe	Gas Serviceman	215 N. Broad St. Monroe, GA 30655	Non-Emergency: (770) 267-3429 Cell: (404) 392-1164	Emergency Response

ATTACHMENT B-8

CITY OF SOCIAL CIRCLE – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBILITIES
Social Circle	Gas Superintendent	P.O. Box 310 Social Circle, GA 30279	Non-Emergency: (770) 464-6906 Cell: (678) 758-4256	Liaison, Emergency Response
Social Circle	Assistant Gas Superintendent	P.O. Box 310 Social Circle, GA 30279	Non-Emergency: (770) 464-6906 Cell: (706) 319-9628	Emergency Response

ATTACHMENT B-9

CITY OF WINDER – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBILITIES
Winder	Utilities Director	138 Sweetwater Trail Winder, GA 30680	Non-Emergency: (770) 867-7629 Cell: (678) 516-3213	Liaison, Emergency Response
Winder	Construction Foreman	138 Sweetwater Trail Winder, GA 30680	Non-Emergency: (770) 867-7629 Cell: (678) 764-1433	Emergency Response
Winder	City Administrator	25 E Midland Ave Winder, GA 30680	Non-Emergency: (770) 867-3106 Cell: (678) 879-2215	Liaison

ATTACHMENT C

Plan Maps
(Four sectional maps to better identify areas in question)

ATTACHMENT D

Customer Transfers - None

ATTACHMENT E

Record of Countywide Natural Gas Safety Plan Meeting

Meeting Date: | **County:**

Meeting Location:

Invitees:

Representative Name	Organization

Attendees:

Representative Name (print and sign)	Organization

Reason(s) for meeting:

Topic(s) discussed:

(Attach additional sheets if necessary)

Records must be retained for the two most recent Countywide Natural Gas Safety Plan meetings between gas operators for this county.